

an *e-on* company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601

RECEIVED

MAR 11 2010

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Lonnie E. Bellar
Vice President
T 502-627-4830
F 502-217-2109
lonnie.bellar@eon-us.com

March 11, 2010

RE: *Application of Kentucky Utilities Company for an Adjustment
of Its Base Rates – Case No. 2009-00548*

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and ten (10) copies of the Certificate of Completed Notice of Kentucky Utilities Company.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Lonnie E. Bellar

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY)	
UTILITIES COMPANY FOR AN)	CASE NO. 2009-00548
ADJUSTMENT OF BASE RATES)	

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Kentucky Utilities Company (“KU” or “Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 29th day of January, 2010, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric base rates, terms, and conditions of KU, and that notice to the public of the filing of the application has been completed in substantial compliance with Section 8 of said Regulation, and 807 KAR 5:001, Section 10 (3) and (4), as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 14th day of January, 2010, there were delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on January 22, 2009, pursuant to 807 KAR 5:011, Section 8(2)(c) and 807 KAR 5:001, Section 10(4), notices of the filing of KU’s Application in this case. Publication of these notices is now complete. An affidavit from the Kentucky Press Association confirming this publication and a copy of said

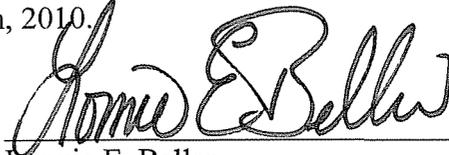
notices are attached as Exhibit A. The Kentucky Press Association has presented to KU proof of this publication of notice in the form of “tear sheets,” which KU will maintain in its files.

On the 29th day of January, 2010, notice was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, including its main office, to wit, at the places listed on Exhibit B attached hereto, and that the same will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:011, Section 8.

I further certify that, beginning on January 25, 2010, Kentucky Utilities Company included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

As noted in the attachment to the Certificate of Notice included in KU’s Application in this proceeding, the first published newspaper notice contained typographical errors in the proposed Residential and Volunteer Fire Department rates; the errors were corrected, and the corrections were explicitly noted, in the two subsequently published newspaper notices. The bill-insert notices sent to customers, the notices posted at KU’s business locations, and the proposed tariff posted on KU’s website were accurate. KU therefore believes it has substantially complied with all applicable notice requirements; however, in the event that the Commission disagrees, KU respectfully requests the Commission to permit a deviation from the notice requirements under 807 KAR 5:001 § 14.

Given under my hand this 11th day of March, 2010.



Lonnie E. Bellar
Vice President, State Regulation and Rates
Kentucky Utilities Company
220 West Main Street
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 11th day of March, 2010.



(SEAL)
Notary Public

My Commission Expires:

November 9, 2010

Exhibit A

Affidavit Attesting to Publication of Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 19th day of February, 2010, came RACHEL MCCARTHY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice, on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files.

Rachel McCarthy
Signature

Bonnie J. Howard
Notary Public
My Commission Expires: 9-18-12

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Barbourville Mnt. Advocate: 1-28, 2-4/11

Bardstown KY Standard 1-27, 2-3/10

Bardwell Carlilse Co. News:1-27, 2-3/10

Bardwell Carlilse Weekly: 1-27, 2-3/10

Beattyville Enterprise: 1-28, 2-4/11

Bedford Trimble Banner:1-27, 2-3/10

Berea Citizen: 1-28, 2-4/11

Brooksville Bracken Co.: 1-28, 2-4/11

Brownsville Edmonson New: 1-28, 2-4/11

Calhoun McLean Co. New: 1-28, 2-4/11

Campbellsville Central KY: 1-28, 2-4/11

Carlisle Mercury: 1-27, 2-3/10

Carrollton News Democrat: 1-27, 2-3/10

Cave City Barren Progress: 1-28, 2-4/11

Central City Leader News: 1-26, 2-2/9

Central City Times Argus: 1-27, 2-3/10

Clinton Hickman Co. Gaz: 1-27, 2-3/10

Columbia Adair Progress 1-28, 2-4/11

Corbin Times Tribune: 1-27, 2-3/10

Cumberland Tri City News: 1-27, 2-3/10

Cynthiana Democrat: 1-28, 2-4/11

Dawson Springs Progress: 1-28, 2-4/11

Eddyville Herald Ledger: 1-27, 2-3/10

Elizabethtown Hardin Inde: 1-28, 2-4/11

Elizabethtown News Enter: 1-27, 2-3/10

Falmouth Outlook 1-26, 2-2/9

Fleming Co. News 1-28, 2-4/11

Flemingsburg Gazette 1-27, 2-3/10

Florence Boone Co. 1-28, 2-4/11

Frankfort State Journal 1-27, 2-3/10

Fulton Leader 1-27, 2-3/10

Georgetown Graphic 1-28, 2-4/11

Glasgow Daily Times 1-27, 2-3/10

Greensburg Record Herald 1-27, 2-3/10

Harlan Enterprise 1-27, 2-3/10

Harrodsburg Herald 1-28, 2-4/11

Hartford Ohio Co. Times: 1-28, 2-4/11

Henderson Gleaner 1-27, 2-3/10

Hickman Courier 1-28, 2-4/11

Hodgenville Larue Herald 1-27, 2-3/10

Hopkinsville KY New Era 1-27, 2-3/10

Irvine Citizen Voice Times 1-28, 2-4/11

Irvine Estill Co. Tribune 1-27, 2-3/10

Lagrange Oldham Era 1-28, 2-4/11

Lancaster Central Record 1-28, 2-4/11

Lawrenceburg Anderson News 1-27, 2-3/10

Lebanon Enterprise: 1-27, 2-3/10

Leitchfield News Gazette 1-27, 2-3/10

Leitchfield Record 1-28, 2-4/11

Lexington Herald Leader1-27, 2-3/10

Liberty Casey Co. News 1-27, 2-3/10

London Sentinel Echo 1-27, 2-3/10

Louisville Courier Journal 1-27, 2-3/10

Madisonville Messenger: 1-27, 2-3/10

Manchester Enterprise 1-28, 2-4/11

Marion Crittenden Press 1-28, 2-4/11

Maysville Ledger Indep: 1-27, 2-3/10

Middlesboro Daily News: 1-27, 2-3/10

Morehead News 1-26, 2-2/9

Morganfield Union Co.: 1-27, 2-3/10

Mt. Sterling Advocate 1-28, 2-4/11

Mt. Vernon Signal 1-28, 2-4/11

Munfordville Hart Co. News 1-28., 2-4/11

New Castle Henry Co. Local 1-27, 2-3/10

Nicholasville Jessamine: 1-28, 2-4/11

Owensboro Messneger Inq: 1-27, 2-3/10

Owenton News Herald 1-27, 2-3/10

Owingsville Bath Co. Outlook: 1-28, 2-4/11

Paducah Sun 1-27, 2-3/10

Paris Bourbon Citizen 1-27, 2-3/10

Pineville Sun 1-28, 2-4/11

Princeton Times Leader 1-27, 2-3/10

Providence Journal Enter: 1-28, 2-4/11

Richmond Register 1-27, 2-3/10

Robertson Co. News 1-28, 2-4/11

Russell Springs Times: 1-28, 2-4/11

Page 2

Sebree Banner 1-28, 2-4/11
Shelbyville Sentinel News 1-27, 2-3/10
Shepherdsville Pioneer: 1-27, 2-3/10
Smithland Livingston Ledger 1-27, 2-3/10
Somerset Commonwealth: 1-27, 2-3/10
Springfield Sun 1-27, 2-3/10
Stanford Interior Journal 1-28, 2-4/11
Sturgis News 1-27, 2-3/10
Taylorsville Spencer Magnet 1-27, 2-3/10
The Advocate Messenger 1-27, 2-3/10
Three Forks Tradition 1-27, 2-3/10
Versailles Woodford Sun 1-28, 2-4/11
Warsaw Gallatin News 1-27, 2-3/10
Whitley City McCreary Record 1-26, 2-2/9
Whitley City McCreary Voice 1-28, 2-4/11
Wickliffe Advance Yeoman 1-27, 2-3/10
Williamsburg News Journal 1-27, 2-3/10
Williamstown Grant Co. News 1-28, 2-4/11
Wincheter Sun 1-27, 2-3/10

NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after March 1, 2010.

KU CURRENT AND PROPOSED ELECTRIC RATES**Residential Service - Rate RS****Current Rate**

Customer Charge: \$5.00 per month
 Energy Charge: \$0.06424 per kWh
 Minimum Charge: The Customer Charge.

Proposed Rate

Basic Service Charge: \$15.00 per month
 Energy Charge: \$0.006566 per kWh
 Minimum Charge: The Basic Service Charge.

Volunteer Fire Department Service - Rate VFD**Current Rate**

Customer Charge: \$5.00 per month
 Energy Charge: \$0.06424 per kWh
 Minimum Charge: The Customer Charge.

Proposed Rate

Basic Service Charge: \$15.00 per month
 Energy Charge: \$0.006566 per kWh
 Minimum Charge: The Basic Service Charge.

General Service - Rate GS**Current Rate**

Customer Charge: \$10.00 per meter per month for single-phase service
 \$10.00 per meter per month for three-phase service
 Energy Charge: \$0.07486 per kWh
 Minimum Charge: The Customer Charge.

Proposed Rate

Basic Service Charge: \$20.00 per meter per month for single-phase service
 \$35.00 per meter per month for three-phase service
 Energy Charge: \$0.07719 per kWh
 Minimum Charge: The Basic Service Charge.

NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after March 1, 2010.

KU CURRENT AND PROPOSED ELECTRIC RATES**Residential Service - Rate RS****Current Rate**

Customer Charge: \$5.00 per month
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 Minimum Charge: The Customer Charge.

Proposed Rate

Basic Service Charge: \$15.00 per month
 Energy Charge: \$0.06566 per kWh *
 Minimum Charge: The Basic Service Charge.

Volunteer Fire Department Service - Rate VFD**Current Rate**

Customer Charge: \$5.00 per month
 Energy Charge: \$0.06424 per kWh
 Minimum Charge: The Customer Charge.

Proposed Rate

Basic Service Charge: \$15.00 per month
 Energy Charge: \$0.06566 per kWh *
 Minimum Charge: The Basic Service Charge.

* (\$0.006566 per kWh inadvertently stated in January 22-29 publication)

General Service - Rate GS**Current Rate**

Customer Charge: \$10.00 per meter per month for single-phase service
 \$10.00 per meter per month for three-phase service
 Energy Charge: \$0.07486 per kWh
 Minimum Charge: The Customer Charge.

Proposed Rate

Basic Service Charge: \$20.00 per meter per month for single-phase service
 \$35.00 per meter per month for three-phase service
 Energy Charge: \$0.07719 per kWh
 Minimum Charge: The Basic Service Charge.

All Electric School - Rate AES

Current Rate

Energy Charge: \$0.06173 per kWh
 Minimum Charge: An Annual Minimum Charge of \$20.47 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than \$204.70 per year.

Proposed Rate

Basic Service Charge: \$20.00 per meter per month for single-phase service
 \$35.00 per meter per month for three-phase service
 Energy Charge: \$0.06988 per kWh
 Adjustment Clause: The Demand-Side Management Cost Recovery Mechanism will apply to Rate AES.
 Minimum Charge: The Basic Service Charge.

Power Service – Rate PS

Current Rate

	Secondary	Primary
Customer Charge (per Month)	\$75.00	\$75.00
Energy Charge (per kWh)	\$0.03386	\$0.03386
Maximum Load Charge (per kW per month of maximum load)	\$9.42	\$9.03

Minimum Charge: Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery, and \$87.12 per kilowatt for primary delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Proposed Rate

	Secondary	Primary
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$0.03750	\$0.03750
Demand Charge (per kW per month of billing demand)		
Winter Rate	\$9.54	\$9.14
Summer Rate	\$11.79	\$11.40

Summer Period - Five Billing Periods of May through September
 Winter Period - All Other Months

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary

- service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Time-of-Day Service - Rate TOD

Current Rate

	Secondary	Primary
Customer Charge (per Month)	\$90.00	\$120.00
Energy Charge (per kWh)	\$0.03386	\$0.03386
Maximum Load Charge (per kW per month of maximum load)		
On-Peak	\$7.37	\$6.98
Off-peak	\$2.25	\$2.25

Minimum Charge: Service under this schedule is subject to an annual minimum of \$76.68 per kilowatt for secondary delivery and \$72.00 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Proposed Rate (Secondary service under Time-of-Day Rate TOD will be provided under proposed Time-of-Day Secondary Service TODS. Primary service under Time-of-Day Rate TOD will be served under proposed Time-of-Day Primary Service TODP.)

Proposed Time-of-Day Secondary Service Rate TODS

Basic Service Charge (per Month)	\$200.00
Energy Charge (per kWh)	\$0.03758
Maximum Load Charge (per kW per month)	
Peak Demand Period	\$4.59
Intermediate Demand Period	\$3.06
Base Demand Period	\$3.71

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Large Time-of-Day Service – Rate LTOD

Current Rate

Customer Charge (per Month)	\$120.00
Energy Charge (per kWh)	\$0.03386
Maximum Load Charge (per kW per month)	
On-Peak	\$6.07
Off-peak	\$2.22

Minimum Charge: Service under this schedule is subject to an annual minimum of \$61.44 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly on-peak maximum load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer;
- (d) Primary delivery, \$307,200 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

Proposed Rate (Primary service under current Time-of-Day Rate TOD and Large Time-of-Day Rate LTOD will be served under proposed Time-of-Day Primary Service Rate TODP.)

Proposed Time-of-Day Primary Service Rate TODP

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$0.03553
Maximum Load Charge	

(per kVA per month)	
Peak Demand Period	\$4.74
Intermediate Demand Period	\$3.16
Base Demand Period	\$1.97

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Retail Transmission Service Rate RTS

Current Rate

Customer Charge (per Month)	\$120.00
Energy Charge (per kWh)	\$0.03386
Maximum Load Charge (per kVA per month)	
On-Peak	\$5.18
Off-peak	\$1.92

Minimum Charge: Service under this rate schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greatest of (a), (b), (c), or (d) as follows:

- The highest monthly on-peak load during such yearly period;
- The contract capacity, based on the expected maximum kW demand upon the system;
- Sixty percent of the kW capacity of facilities specified by the customer; or,
- Minimum may be adjusted where customer's service requires an abnormal investment in special facilities

Proposed Rate

Basic Service Charge (per Month)	\$500.00
Energy Charge (per kWh)	\$0.03483
Maximum Load Charge (per kVA per month)	

Peak Demand Period	\$4.64
Intermediate Demand Period	\$3.09
Base Demand Period	\$1.04

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Industrial Service - Rate IS

Current Rate

Customer Charge (per Month)	\$120.00	
	Primary	Transmission
Energy Charge (per kWh)	\$0.03386	\$0.02930
Demand Charge (per kVA per month)		
Standard Load Charge		
On-Peak	\$5.23	\$5.02
Off-Peak	\$1.37	\$1.37

Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period;
- 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods;
- 60% of the contract capacity based on the expected maximum demand upon the system; or
- minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

	Primary	Transmission
Demand Charge		

(per kVA per month)		
Plus Fluctuating Load Charge		
On-Peak	\$2.73	\$2.64
Off-Peak	\$0.81	\$0.81

Where the monthly Fluctuating On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for each peak period less the maximum metered standard demand for that peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for each peak period in the preceding eleven (11) monthly billing periods.

Minimum Charge: The Demand Charge will be the Minimum Charge.

Proposed Rate (Industrial Service Rate IS is proposed to be renamed Fluctuating Load Service – Rate FLS)

Basic Service Charge (per Month)	\$500.00	
	Primary	Transmission
Energy Charge (per kWh)	\$0.03553	\$0.03271
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$2.75	\$2.75
Intermediate Demand Period	\$1.75	\$1.75
Base Demand Period	\$1.75	\$1.00

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

Street Lighting Service - Rate ST. LT.**Current Rate****STANDARD/ORNAMENTAL SERVICE**

	Load/Light	Rate Per Light Per Month	
		Standard	Ornamental
Incandescent System			
1,000 Lumens (approx.)	0.102 kW/Light	\$3.04	\$3.69
2,500 Lumens (approx.)	0.201 kW/Light	4.05	4.84
4,000 Lumens (approx.)	0.327 kW/Light	6.15	7.07
6,000 Lumens (approx.)	0.447 kW/Light	8.06	9.08
Mercury Vapor			
7,000 Lumens (approx.)	0.207 kW/Light	\$8.55	\$10.77
10,000 Lumens (approx.)	0.294 kW/Light	10.09	12.06
20,000 Lumens (approx.)	0.453 kW/Light	12.35	13.92
High Pressure Sodium			
4,000 Lumens (approx.)	0.060 kW/Light	\$6.05	\$8.62
5,800 Lumens (approx.)	0.083 kW/Light	6.84	9.41
9,500 Lumens (approx.)	0.117 kW/Light	7.40	10.15
22,000 Lumens (approx.)	0.242 kW/Light	11.42	14.17
50,000 Lumens (approx.)	0.485 kW/Light	17.29	20.02
Mercury Vapor and Incandescent fixtures are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			

DECORATIVE UNDERGROUND SERVICE

<u>Type of Pole & Fixture</u>	<u>Lumen Output</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
High Pressure Sodium HPS			
Acorn (Decorative Pole)	4,000	0.060	\$11.14
Acorn (Historic Pole)	4,000	0.060	17.15
Acorn (Decorative Pole)	5,800	0.083	12.02
Acorn (Historic Pole)	5,800	0.083	18.05
Acorn (Decorative Pole)	9,500	0.117	12.81
Acorn (Historic Pole)	9,500	0.117	18.62
Colonial	4,000	0.060	7.87
Colonial	5,800	0.083	8.68
Colonial	9,500	0.117	9.16
Coach	5,800	0.830	26.22
Coach	9,500	0.117	26.67
Contemporary	5,800	0.830	13.88
Contemporary	9,500	0.117	16.27
Contemporary	22,000	0.242	19.65
Contemporary	50,000	0.485	25.12
Granville	16,000	0.150	44.78
Granville Accessories			
Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			17.96

24 Inch Banner Arm	2.80
24 Inch Clamp Banner Arm	3.87
18 Inch Banner Arm	2.58
18 Inch Clamp Banner Arm	3.19
Flagpole Holder	1.19
Post-Mounted Receptacle	16.75
Base-Mounted Receptacle	16.16
Additional Receptacles	2.29
Planter	3.88
Clamp On Planter	4.31

Proposed Rate**STANDARD/ORNAMENTAL SERVICE**

	Load/Light	Rate Per Light Per Month	
		Standard	Ornamental
High Pressure Sodium			
4,000 Lumens (approx.)	0.060 kW/Light	\$6.70	\$9.54
5,800 Lumens (approx.)	0.083 kW/Light	7.57	10.42
9,500 Lumens (approx.)	0.117 kW/Light	8.19	11.24
22,000 Lumens (approx.)	0.242 kW/Light	12.64	15.69
50,000 Lumens (approx.)	0.471 kW/Light	20.59	22.16
Mercury Vapor			
7,000 Lumens (approx.)	0.207 kW/Light	\$8.55	\$10.77
10,000 Lumens (approx.)	0.294 kW/Light	10.09	12.06
20,000 Lumens (approx.)	0.453 kW/Light	12.35	13.92
Incandescent System			
1,000 Lumens (approx.)	0.102 kW/Light	\$3.04	\$3.69
2,500 Lumens (approx.)	0.201 kW/Light	4.05	4.84
4,000 Lumens (approx.)	0.327 kW/Light	6.15	7.07
6,000 Lumens (approx.)	0.447 kW/Light	8.06	9.08
Mercury Vapor and Incandescent fixtures are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			

DECORATIVE UNDERGROUND SERVICE

Type of Pole & Fixture	Approx Lumens	kW Rating	Monthly Charge
High Pressure Sodium HPS			
Acorn (Decorative Pole)	4,000	0.060	\$12.56
Acorn (Historic Pole)	4,000	0.060	18.99
Acorn (Decorative Pole)	5,800	0.083	13.56
Acorn (Historic Pole)	5,800	0.083	19.87
Acorn (Decorative Pole)	9,500	0.117	14.19
Acorn (Historic Pole)	9,500	0.117	20.61
Colonial	4,000	0.060	8.71
Colonial	5,800	0.083	9.61
Colonial	9,500	0.117	10.14
Coach	5,800	0.083	29.01
Coach	9,500	0.117	29.52

Contemporary	5,800	0.083	15.37
Contemporary	9,500	0.117	18.01
Contemporary	22,000	0.242	21.75
Contemporary	50,000	0.471	27.81
Granville	16,000	0.181	49.56
Granville Accessories			
Single Crossarm Bracket			\$17.86
Twin Crossarm Bracket (includes 1 fixture)			19.88
24 Inch Banner Arm			3.10
24 Inch Clamp Banner Arm			4.28
18 Inch Banner Arm			2.86
18 Inch Clamp On Banner Arm			3.53
Flagpole Holder			1.32
Post-Mounted Receptacle			18.54
Base-Mounted Receptacle			17.89
Additional Receptacles			2.54
Planter			4.30
Clamp On Planter			4.77

Private Outdoor Lighting - Rate P.O. LT

Current Rate:

Type of Fixture	Approx Lumens	kW Rating	Monthly Charge
<u>Standard (Served Overhead)</u>			
Mercury Vapor			
Open Bottom	7,000	0.207	\$9.52
Cobra	20,000	0.453	12.35
High Pressure Sodium			
Open Bottom	5,800	0.083	\$5.77
Open Bottom	9,500	0.117	6.26
Cobra	22,000	0.242	11.42
Cobra	50,000	0.485	18.60
<u>Directional (Served Overhead)</u>			
High Pressure Sodium	9,500	0.117	\$7.27
High Pressure Sodium	22,000	0.242	10.88
High Pressure Sodium	50,000	0.485	15.65
<u>Metal Halide Commercial and Industrial Lighting</u>			
Directional Fixture Only	12,000	0.207	\$11.23
Directional Fixture/Wood Pole	12,000	0.207	13.15
Directional Fixture/Metal Pole	12,000	0.207	19.45
Directional Fixture Only	32,000	0.450	16.11
Directional Fixture/Wood Pole	32,000	0.450	18.05
Directional Fixture/Metal Pole	32,000	0.450	24.33
Directional Fixture Only	107,800	1.080	33.81
Directional Fixture/Wood Pole	107,800	1.080	36.92
Directional Fixture/Metal Pole	107,800	1.080	42.46
Contemporary Fixture Only	12,000	0.207	12.30
Contemporary Metal Pole	12,000	0.207	20.54
Contemporary Fixture Only	32,000	0.450	17.62

Contemporary Metal Pole	32,000	0.450	25.84
Contemporary Fixture Only	107,800	1.080	36.73
Contemporary Metal Pole	107,800	1.080	44.96
Decorative HPS (Served Underground)			
Acorn (Decorative Pole)	4,000	0.060	\$11.35
Acorn (Historic Pole)	4,000	0.060	17.15
Acorn (Decorative Pole)	5,800	0.083	12.25
Acorn (Historic Pole)	5,800	0.083	17.95
Acorn (Decorative Pole)	9,500	0.117	12.82
Acorn (Historic Pole)	9,500	0.117	18.62
Colonial	4,000	0.060	7.87
Colonial	5,800	0.083	8.68
Colonial	9,500	0.117	9.16
Coach	5,800	0.830	26.21
Coach	9,500	0.117	26.67
Contemporary	5,800	0.830	13.88
Contemporary	9,500	0.117	16.14
Contemporary	22,000	0.242	19.65
Contemporary	50,000	0.485	25.12
Granville	16,000	0.150	44.78
Granville Accessories			
Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			17.96
24 Inch Banner Arm			2.80
24 Inch Clamp Banner Arm			3.87
18 Inch Banner Arm			2.58
18 Inch Clamp Banner Arm			3.19
Flagpole Holder			1.19
Post-Mounted Receptacle			16.75
Base-Mounted Receptacle			16.16
Additional Receptacles			2.29
Planter			3.88
Clamp On Planter			4.31

Additional Facilities: Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon thirty (30) days prior written notice.

Proposed Rate

<u>Type of Fixture</u>	<u>Approx Lumens</u>	<u>kW Rating</u>	<u>Monthly Charge</u>
OVERHEAD SERVICE (Fixture Only)			
High Pressure Sodium			
Cobra Head	22,000	0.242	\$12.64
Cobra Head	50,000	0.471	20.59
Directional	9,500	0.117	8.05
Directional	22,000	0.242	12.04
Directional	50,000	0.471	17.32

Publications 1-3

Open Bottom	5,800	0.083	6.39
Open Bottom	9,500	0.117	6.93
<u>Mercury Vapor</u> – Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.35
Open Bottom	7,000	0.207	9.52
<u>UNDERGROUND SERVICE</u>			
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.56
Acorn Historic	4,000	0.060	18.99
Acorn Decorative	5,800	0.083	13.56
Acorn Historic	5,800	0.083	19.87
Acorn Decorative	9,500	0.117	14.19
Acorn Historic	9,500	0.117	20.61
Colonial	4,000	0.060	8.71
Colonial	5,800	0.083	9.61
Colonial	9,500	0.117	10.14
Coach	5,800	0.083	29.01
Coach	9,500	0.117	29.52
Contemporary	5,800	0.083	21.45
Additional Fixture	5,800	0.083	13.99
Contemporary	9,500	0.117	21.59
Additional Fixture	9,500	.117	14.12
Contemporary	22,000	0.242	27.38
Additional Fixture	22,000	0.242	15.91
Contemporary	50,000	0.471	30.67
Additional Fixture	50,000	0.471	19.20
Granville	16,000	0.181	49.56
<u>Granville Accessories</u>			
Single Crossarm Bracket (Existing Poles Only)			\$17.86
Twin Crossarm Bracket			19.88
24 Inch Banner Arm			3.10
24 Inch Clamp Banner Arm			4.28
18 Inch Banner Arm			2.86
18 Inch Clamp Banner Arm			3.53
Flagpole Holder			1.32
Post-Mounted Receptacle			18.54
Base-Mounted Receptacle			17.89
Additional Receptacle (2 Receptacles on Same Pole)			2.54
Planter			4.30
Clamp On Planter			4.77
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$12.43
Directional Fixture /Wood Pole	12,000	0.150	16.66
Directional Fixture/Metal Pole	12,000	0.150	24.84
Directional Fixture Only	32,000	0.350	17.83
Directional Fixture /Wood Pole	32,000	0.350	22.06

Directional Fixture/Metal Pole	32,000	0.350	30.24
Directional Fixture Only	107,800	1.080	37.43
Directional Fixture /Wood Pole	107,800	1.080	41.66
Directional Fixture/Metal Pole	107,800	1.080	49.84
Contemporary Fixture Only	12,000	0.150	13.62
Contemporary w/Metal Pole	12,000	0.150	26.03
Contemporary Fixture Only	32,000	0.350	19.51
Contemporary w/Metal Pole	32,000	0.350	31.92
Contemporary Fixture Only	107,800	1.080	40.66
Contemporary w/Metal Pole	107,800	1.080	53.07

Additional Facilities: Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.

Lighting Energy Service Rate LE

<u>Current Rate</u>	\$0.05474 per kWh.
<u>Proposed Rate</u>	\$0.05465 per kWh

Traffic Energy Service Rate TE

Current Rate

Customer Charge:	\$2.80 per delivery per month
Energy Charge:	\$0.06530 per kWh
Minimum Bill: The Customer Charge.	

Proposed Rate

Basic Service Charge:	\$3.14 per delivery per month
Energy Charge:	\$0.07000 per kWh
Minimum Bill: The Basic Service Charge.	

Cable Television Attachment Charges – Rate CTAC

Current Rate

Rental Charge:	\$2.71 per year for each attachment to pole
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Proposed Rate

Attachment Charge:	\$8.93 per year for each attachment to pole
Billing: Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1.	

Curtable Service Rider 1 – Rider CSR1

Current Rate

Demand Credit of:	
Primary	(\$5.20) per kW
Transmission	(\$5.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Proposed Rate

Curtable Service Rider 1 is proposed to be consolidated with Curtable Service Riders 2 and 3 into a single Curtable Service Rider.

Curtable Service Rider 2 – Rider CSR2

Current Rate

Demand Credit of:

Primary	(\$5.69) per kW
Transmission	(\$5.59) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Proposed Rate

Curtailed Service Rider 2 is proposed to be consolidated with Curtailed Service Riders 1 and 3 into a single Curtailed Service Rider.

Curtailed Service Rider 3 – Rider CSR3

Current Rate

Demand Credit of:

Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Proposed Rate

Curtailed Service Rider 3 is proposed to be consolidated with Curtailed Service Riders 1 and 2 into a single Curtailed Service Rider.

Curtailed Service Rider – Rate CSR

Current Rate This rate schedule is not currently available.

Proposed Rate

Demand Credit of:

Primary	(\$5.20) per kW
Transmission	(\$5.10) per kW
Non-Compliance Charge:	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Automatic Buy-Through Provision

The buy-through provision is a formulaic determination in accordance with the tariff.

Load Reduction Incentive Rider – Rider LRI

Current Rate Up to \$0.30 per kWh

Proposed Rate No change is proposed from the current charge.

Small Capacity Cogeneration and Small Power Production Qualifying Facilities – Rate SQF

Current Rate

Company will purchase such energy from Seller at the Rate A or B, set out below:

Rate A: Time Differentiated Rate	
1. Summer Billing Months of June, July, August, and September (on-peak)	\$0.07690
2. Winter Billing Months of December, January, and February (on-peak)	\$0.03734

3. During All Other Hours (off-peak)	\$0.03759
Rate B: Non-Time Differentiated	
All kWh purchased by company	\$0.04262

Proposed Rate

No change is proposed.

**Large Capacity Cogeneration and Small Power
Production Qualifying Facilities – Rate LQF**

Current Rate

The energy component payments and capacity component payments are formulaic determinations in accordance with the tariff.

Proposed Rate

No change is proposed.

Standard Rider for Excess Facilities – Rider EF

Current Rate

Charge for distribution facilities:

Carrying Cost:	0.93%
Operating Expenses:	0.56%

Proposed Rate

Monthly Charge for Leased Facilities:	1.61%
Monthly Charge for Facilities Supported By a One-Time CIAC Payment:	0.75%

Standard Rider for Redundant Capacity Charge – Rider RC

Current Rate

Capacity Reservation Charge

Secondary Distribution	\$0.80 per kW per month
Primary Distribution	\$0.63 per kW per month

Proposed Rate

Capacity Reservation Charge

Secondary Distribution	\$0.89 per kW per month
Primary Distribution	\$0.70 per kW per month

Standard Rider for Supplemental or Standby Service – Rider SS

Current Rate

Contract Demand per kVA per month:

Secondary	\$6.15
Primary	\$5.80
Transmission	\$5.63

Proposed Rate

Contract Demand per kVA per month:

Secondary	\$8.57
Primary	\$7.49
Transmission	\$6.32

Small Green Energy Rider SGE

Current Rate

\$5.00 per 300 kWh block per month

Proposed Rate

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

Large Green Energy Rider LGE

Current Rate

\$13.00 per 1,000 kWh block per month

Proposed Rate

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

Brownfield Development Rider BDR

Current Rate

Electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

Proposed Rate

No change is proposed.

Real-Time Pricing Rider RTP

Current Rate

Billing under this Rider is formulaic.

Proposed Rate

No change is proposed.

Standard Rider for Low Emission Vehicle Service – Rider LEV

Current Rate

This Rider is not currently available.

Proposed Rate

Basic Service Charge:	\$15.00 per month
Energy Demand Charge:	
Off-Peak Hours	\$0.04556 per kWh
Intermediate Hours	\$0.06583 per kWh
Peak Hours	\$0.12672 per kWh

Minimum Charge: The Basic Service Charge.

Returned Payment Charge

Current Rate

\$10.00

Proposed Rate

No change is proposed from the current charge.

Meter Test Charge

<u>Current Rate</u>	\$60.00
<u>Proposed Rate</u>	No change is proposed from the current charge.

Disconnecting and Reconnecting Service Charge

<u>Current Rate</u>	\$25.00
<u>Proposed Rate</u>	(Renamed "Disconnect/Reconnect Service Charge") No change is proposed from the current charge.

Meter Pulse Charge

Current Rate
Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made for those data pulses. Time pulses will not be supplied.

Proposed Rate
Where a Customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made for those data pulses. Time pulses will not be supplied.

Meter Data Processing Charge

Current Rate
A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

Proposed Rate
No change is proposed from the current charge; however, if a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

Home Energy Assistance Program

<u>Current Rate</u>	\$0.15 per meter per month
<u>Proposed Rate</u>	No change is proposed from the current charge.

Customer Deposits

Current Rate
Customers Served Under Residential Service Rate RS \$135.00
Customers Served Under General Service Rate GS \$140.00
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.
Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Proposed Rate
Customers Served Under Residential Service Rate RS \$160.00
Customers Served Under General Service Rate GS \$220.00
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.
Company may offer residential or general service customers the option of

paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Service Rate TOD, Large Time-of-Day Service Rate LTOD, Retail Transmission Service Rate RTS, Industrial Service Rate IS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Lighting Energy Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent and Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Brownfield Development Rider BDR, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 11.5% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$58,746,914	13.54%	\$11.70	13.54%
General Service	\$16,388,192	10.06%	\$17.24	10.06%
All Electric School	\$1,149,071	13.90%	\$324.69	13.90%
Power Service	\$32,024,348	10.44%	\$307.14	10.44%
TOD Power - Sec	\$1,075,445	10.79%	\$1,636.90	10.79%
TOD Power - Pri	\$15,516,516	11.09%	\$22,784.90	11.09%
Retail Transmission	\$7,258,002	9.97%	\$19,939.56	9.97%
Industrial Service	\$1,872,641	9.87%	\$156,053.42	9.87%
Lighting	\$2,065,293	9.84%	N/A	N/A
CTAC	\$925,108	229%	N/A	N/A

KU is proposing to increase the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount

of \$135.00 to \$160.00 (19% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$140.00 to \$220 (57% increase).

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at www.eon-us.com.

Kentucky Utilities Company
c/o E.ON U.S. LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4830

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940

Exhibit B

Listing of Business Offices

List of KU's Offices and Places of Business Where Notice to Customers is Exhibited

Kentucky Utilities Company – Barlow
137 South Fourth Street
Barlow, Kentucky 42024

Kentucky Utilities Company – Georgetown
204 West Clinton Street
Georgetown, Kentucky 40324

Kentucky Utilities Company – Campbellsville
109 West Main Street
Campbellsville, Kentucky 42718

Kentucky Utilities Company – Greenville
380 Airport Road
Greenville, Kentucky 42345

Kentucky Utilities Company – Carrollton
215 Eleventh Street
Carrollton, Kentucky 41008

Kentucky Utilities Company – Harlan
184 Bank Drive
Harlan, Kentucky 40831

Kentucky Utilities Company – Danville
198 West Broadway
Danville, Kentucky 40422

Kentucky Utilities Company – Lexington
One Quality Street
Lexington, Kentucky 40507

Kentucky Utilities Company – Earlington
111 West Main Street
Earlington, Kentucky 42410

Kentucky Utilities Company – Lexington North
1620 North Limestone Street
Lexington, Kentucky 40505

Kentucky Utilities Company – Eddyville
219 West Main Street
Eddyville, Kentucky 42038

Kentucky Utilities Company – London
611 Meyers Baker Road
London, Kentucky 40741

Kentucky Utilities Company – Elizabethtown
242 West Dixie Avenue
Elizabethtown, Kentucky 42701

Kentucky Utilities Company – Maysville
215 Wall Street
Maysville, Kentucky 41056

Kentucky Utilities Company – Middlesboro
2201 Cumberland Avenue
Middlesboro, Kentucky 40965

Kentucky Utilities Company – Richmond
200 East Water Street
Richmond, Kentucky 40475

Kentucky Utilities Company – Morehead
138 North Blair Avenue
Morehead, Kentucky 40351

Kentucky Utilities Company – Shelbyville
1100 Main Street
Shelbyville, Kentucky 40065

Kentucky Utilities Company – Morganfield
110 North Morgan Street
Morganfield, Kentucky 42437

Kentucky Utilities Company – Somerset
306 North Main Street
Somerset, Kentucky 42501

Kentucky Utilities Company – Mt. Sterling
209 West Locust Street
Mt. Sterling, Kentucky 40353

Kentucky Utilities Company – Versailles
250 Crossfield Drive
Versailles, Kentucky 40383

Kentucky Utilities Company – Paris
1445 South Main Street
Paris, Kentucky 40361

Kentucky Utilities Company – Winchester
308 West Lexington Street
Winchester, Kentucky 40391

Exhibit C

Notice to Customers through Bill Inserts

NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY

PLEASE TAKE NOTICE that on January 29, 2010, Kentucky Utilities Company will file with the Kentucky Public Service Commission a request for an adjustment of its rates and charges to become effective on and after March 1, 2010.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Service Rate TOD, Large Time-of-Day Service Rate LTOD, Retail Transmission Service Rate RTS, Industrial Service Rate IS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Lighting Energy Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent and Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Brownfield Development Rider BDR, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

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Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$58,746,914	13.54%	\$11.70	13.54%
General Service	\$16,388,192	10.06%	\$17.24	10.06%
All Electric School	\$1,149,071	13.90%	\$324.69	13.90%
Power Service	\$32,024,348	10.44%	\$307.14	10.44%
TOD Power - Sec	\$1,075,445	10.79%	\$1,636.90	10.79%
TOD Power - Pri	\$15,516,516	11.09%	\$22,784.90	11.09%
Retail Transmission	\$7,258,002	9.97%	\$19,939.56	9.97%
Industrial Service	\$1,872,641	9.87%	\$156,053.42	9.87%
Lighting	\$2,065,293	9.84%	N/A	N/A
CTAC	\$925,108	229%	N/A	N/A

KU is proposing to increase the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount of \$135.00 to \$160.00 (19% increase), and the required Customer Deposit for general service customers served under General Service Rate GS from the current amount of \$140.00 to \$220 (57% increase).

The rates contained in this notice are the rates proposed by Kentucky Utilities Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at www.eon-us.com.

Kentucky Utilities Company
c/o E.ON U.S. LLC
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
502-627-4830

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40601
502-564-3940

NOTICE TO CUSTOMERS OF
KENTUCKY UTILITIES COMPANY

PLEASE TAKE NOTICE that on January 29, 2010, Kentucky Utilities Company filed with the Kentucky Public Service Commission a request for an adjustment of its rates and charges to become effective on and after March 1, 2010.

Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Service Rate TOD, Large Time-of-Day Service Rate LTOD, Retail Transmission Service Rate RTS, Industrial Service Rate IS, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Lighting Energy Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent and Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Brownfield Development Rider BDR, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 11.5% to Kentucky Utilities Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$58,746,914	13.54%	\$11.70	13.54%
General Service	\$16,388,192	10.06%	\$17.24	10.06%
All Electric School	\$1,149,071	13.90%	\$324.69	13.90%
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